Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2019 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	1,666			13,671	4,077	841	-1,471	21,722	3	0	11,704
Hydrocarbon Gas Liquids	14,445	-12	438	2,018	-2,248		-878	1,412	2,290	11,817	6,878
Natural Gas Liquids	14,445	-12	145	1,789	-2,443		-814	1,412	2,290	11,036	6,671
Ethane	5,747		_	-	_		-147		167	361	303
Propane	5,048		354	1,530	2,862		-1,061		1,792	9,063	4,219
Normal Butane	1,552		-222	103	446		352	867	14	646	1,570
Isobutane			13	156	-146		78	363	1	278	255
Natural Gasoline	1,401	-12 	293	229	-239		-36 -64	182	316	688 781	324 207
Ethylene			10	229	_		-04			10	207
Propylene			239	229	_		-47			710	54
Normal Butylene			27		-		-4			31	126
Isobutylene			17	_	-		-13			30	27
Other Liquids		834		13,710	53,138	4,721	-4,136	76,440	91	7	76,965
Other Hydrocarbons		837		123	9,391	-642	128	9,529	52	0	9,304
Hydrogen				120	3,031	93		93	-	ő	J,004
Oxygenates (excluding Fuel Ethanol)		_		_	-	2	_	_	2	0	_
Renewable Fuels (including Fuel Ethanol)		837		123	9,391	-736	128	9,436	50	0	9,304
Fuel Ethanol		608		_	9,110	-572	21	9,080	46	0	7,718
Renewable Fuels Except Fuel Ethanol		229		123	281	-165	107	356	5	0	1,586
Other Hydrocarbons				_	-	_	_	_	-	_	_
Unfinished Oils				1,067	-9		985	37	29	7	6,259
Motor Gasoline Blend.Comp. (MGBC)		-3		12,520	43,756	5,362	-5,249	66,874	10	0	61,402
Reformulated Conventional		-3		4,927 7,593	7,574 36,182	2,219 3,144	-117 -5,132	14,836 52,038	1 10	0	20,516 40,886
Aviation Gasoline Blend. Comp.				7,595	30,162		-5,132	52,036	-	-	40,000
Finished Petroleum Products		_	99,982	15,021	46,207	-4,626	-2,623		4,239	154,968	75,217
Finished Motor Gasoline		_	87,442	704	6,351	-4,791	-1,089		622	90,174	4,396
Reformulated		_	35,014	-	-	-2,362	-17		_	32,669	14
Conventional		-	52,428	704	6,351	-2,429	-1,072		622	57,505	4,382
Finished Aviation Gasoline			_	1	49		-21		_	71	144
Kerosene-Type Jet Fuel			2,370	1,632	13,710		1,303		277	16,132	10,082
Kerosene			-57	-	228		-190		92	269	1,393
Distillate Fuel Oil ⁶			6,336	9,448	24,309	165	-3,284		1,325	42,216	42,737
15 ppm sulfur and under Greater than 15 ppm to 500 ppm sulfur			5,679 456	9,383 54	23,185	165	-3,064 -160		1,103 216	40,372 454	36,143 1,949
Greater than 500 ppm sulfur			201	11	1,124		-60		6	1,390	4.645
Residual Fuel Oil ⁷			932	2,290	-129		-108		729	2,472	6,340
Less than 0.31 percent sulfur			236	250	-		164		NA	NA NA	932
0.31 to 1.00 percent sulfur			342	4	-		32		NA	NA	1,041
Greater than 1.00 percent sulfur			354	2,036	-129		-304		NA	NA	4,367
Petrochemical Feedstocks			14	1	-		-18			33	72
Naphtha for Petro. Feed. Use			14	_	_		-18			32	72
Other Oils for Petro. Feed. Use			_	1	-		_			1	-
Special Naphthas			16	100	-		-2		212	19	42
Lubricants			308	180 80	306		-172 1		312 55	654 24	1,089 385
Petroleum Coke			628	4	387		_		715	303	-
Marketable			256	4	387		_		715	-69	_
Catalyst			372							372	
Asphalt and Road Oil			822	680	996		957		101	1,440	8,508
Still Gas			1,107							1,107	
Miscellaneous Products			64	_	_		0		12	52	29
Total	16,111	822	100,420	44,420	101,174	935	-9,108	99,574	6,624	166,792	170,764

⁼ Not Applicable

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). 3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil
5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.

7 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change. fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-815, "Monthly Astural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.